

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 31/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 10,079,953	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/10/2009 05:00		<b>Report End Date/Time</b> 31/10/2009 05:00	<b>Report Number</b> 40

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: RIH plumbob down CBA F27 conductor annuli outlets & tag TOC at 5.5m & 4.6m. Circulate CBA A28 24" x 20" annulus w/ seawater from firepumps for 30mins w/ Opsi. Circulate 80bbl of freshwater. Mix & pump 33bbl of 8.01ppg Tuned Light slurry at 3bbl/min w/ 20psi.

WKF Crew: Skid upper & lower rig package over WKF W9 & install new rigfloor emergency escape stairwell (check clearances w/ East crane). Change out TDS pipe gripper dies, install TDS IBOP. Pressure test Koomey lines to 2900psi (open side only). R/U bail arms to TDS. Offload 1200bbl tank stand from boat, possible positioning issue w/ stand & rig package.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 89% of rig up DSM complete, 88% of raise mast complete, 85% of total rig up complete, 64% of tie-ins complete, 93% of total rig move complete.

### Activity at Report Time

Attempt to spot 1200bbl tank stand on main deck.

### Next Activity

Install 1200bbl tank.

## Daily Operations: 24 HRS to 1/11/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 10,335,134	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/10/2009 05:00		<b>Report End Date/Time</b> 1/11/2009 05:00	<b>Report Number</b> 41

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: RIH plumbob down CBA A28 conductor annuli outlets & tag TOC at 5.5m & 14.8m. Wait on delivery of cement pods.

WKF Crew: Skid lower drilling package 10.5m West over WKF W5. Install 1200bbl tank & stand on East side, dress w/ service lines. Install South mud mix dock & rigfloor accessway. Install V-door & catwalk. R/U Howco lines to DSM. Service seawater airlift system. Reinstate product hoses for boat transfers, dress mud mix dock barite tank.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 98% of rig up DSM complete, 94% of raise mast complete, 87% of total rig up complete, 66% of tie-ins complete, 93% of total rig move complete.

### Activity at Report Time

Offload & spot bit store.

### Next Activity

Install Schlumberger wireline unit on Koomey roof.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 2/11/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 10,590,315	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/11/2009 05:00		<b>Report End Date/Time</b> 2/11/2009 05:00	<b>Report Number</b> 42

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: Mix & pump 38bbl of 7.92ppg Tuned Light slurry down CBA F35 20" x 24" annulus at 3bbl/min w/ 20psi. Mix & pump 35bbl of 7.86ppg Tuned Light slurry down CBA A33 20" x 24" annulus at 3bbl/min w/ 30psi. Flush & clean Howco unit.

WKF Crew: R/U 75hp & 30hp motors to airlift pump, double block mud solids pits. Pressure test p-tanks, R/U p-tank vent hoses. Commission Howco CMS unit. Offload riser spools from boat, offload & strap drill pipe, fill pits w/ seawater & test integrity. Spot Palfinger, install gun lines to shakers. Water test mixing hopper & orange/yellow mix lines. M/U MC2 housing, R/U & test rig watch. R/U & function mud pit air actuated valves.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 98% of rig up DSM complete, 97% of raise mast complete, 88% of total rig up complete, 68% of tie-ins complete, 94% of total rig move complete.

### Activity at Report Time

Offload & strap drillpipe from boat.

### Next Activity

Continue to offload & strap drillpipe from boat.

## Daily Operations: 24 HRS to 31/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 56,057		<b>Cumulative Cost</b> 1,113,009	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/10/2009 06:00		<b>Report End Date/Time</b> 31/10/2009 06:00	<b>Report Number</b> 15

### Management Summary

Up-load rig equipment from Lady Kari Ann. Rig up skidding package, machinery deck & mud tanks. Un-load rig move basket ready for back loading. Wait on next boat to arrive.

### Activity at Report Time

Wait on boat to arrive

### Next Activity

Cleaning of rig equipment & main deck

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 1/11/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		P&A well in preparation for redrill	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80005600		4,385,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
54,719		1,167,727	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
31/10/2009 06:00		1/11/2009 06:00	16

**Management Summary**

Continue to wait on next boat to arrive with rig equipment. Conduct platform crane boom inspection. Check accumulator precharge in Koomey unit. Up-load rig equipment from boat. Position 3 x pipe rack pannels & secure. Rig up 4 x pony structures.

**Activity at Report Time**

Wait on next boat to arrive with more rig equipmen

**Next Activity**

Continue with rig up of pony srtructures.

## Daily Operations: 24 HRS to 2/11/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		P&A well in preparation for redrill	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80005600		4,385,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
51,871		1,219,598	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
1/11/2009 06:00		2/11/2009 06:00	17

**Management Summary**

Rig up pony structures & shaker porches. Continue to wait on boat to arrive with rig equipment. 2 x platform fire alarms

**Activity at Report Time**

Cleaning & painting rig equipment.

**Next Activity**

Wait on boat.



# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 31/10/2009 06:00

<b>Wellbore Name</b>				BREAM A13A
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Plug & Perf		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09024.1.01		<b>Total Original AFE Amount</b> 380,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 21,733		<b>Cumulative Cost</b> 64,978	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 30/10/2009 06:00		<b>Report End Date/Time</b> 31/10/2009 06:00	<b>Report Number</b> 3	

### Management Summary

Start to rig up on the well the first thing we noticed was the control panel on the wellhead was preventing us from putting the BOP's on the top flange, the 2ft riser had to be used to give us sufficient room. Rigged up on the well and pressure tested as per the wellwork procedure test all OK. Run in hole with a 2.27" Gauge Ring to confirm access for the logging tools, tagged HUD at 2577 mtrs MDKB. Lay down Halliburton stand up Schlumberger and pressure test as per the wellwork procedure test also OK. Run in hole with RST-A logging tools and performed a log over the interval from HUD to 2550 mtrs MDKB at 900 ft / hour, had some computer problems reboot and continued made two passes and POOH. Put Data on the "U" drive for reservoir to evaluate, stand by waiting on the decision.

### Activity at Report Time

SDFD

### Next Activity

Rig up on the well, Pressure test as per the wellwork procedure

## Daily Operations: 24 HRS to 1/11/2009 06:00

<b>Wellbore Name</b>				BREAM A13A
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Plug & Perf		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09024.1.01		<b>Total Original AFE Amount</b> 380,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 21,733		<b>Cumulative Cost</b> 86,711	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 31/10/2009 06:00		<b>Report End Date/Time</b> 1/11/2009 06:00	<b>Report Number</b> 4	

### Management Summary

Tool Box meeting. Start building the 2.5 mtr Gun. Take control of the SSV. Run in hole with 2.5 mtr Enerjet Gun and perforate the interval from 2564 mtrs to 2566.5 mtrs MDKB. Run in hole with the Dummy MPBT to confirm that we have clear access for the MPBT. Run in hole with the MPBT logging onto depth using reference points from our previous run set the plug at 2572 mtrs MDKB half mtr higher than was requested due to not wanting to spud the plug, too many have been lost when doing this. Removed the running tool and installed the Bailer into the tool string made tools ready and built a 2 mtr Gun for the A-5 due to not having sufficient time to make two more runs before the Divers start at 06:00 hrs. SDFD.

### Activity at Report Time

SDFD

### Next Activity

Make a Water and Cement run. Rig off the well and rig up on the A-5

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 2/11/2009 00:00

<b>Wellbore Name</b>			
BREAM A13A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09024.1.01		<b>Total Original AFE Amount</b> 380,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 210,533		<b>Cumulative Cost</b> 297,244	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/11/2009 06:00		<b>Report End Date/Time</b> 2/11/2009 00:00	<b>Report Number</b> 5
<b>Management Summary</b> Run in hole and dump fresh water on to of the MPBT. Run back in the hole and dump 16 lbs/Gal Cement on top of plug ( 1.2 mtrs ).Start rigging down from well and move to the A-5.			
<b>Activity at Report Time</b> SDFD			
<b>Next Activity</b> Rigging up on the A-5 run Drift and possibly perforate the well.			

## Daily Operations: 24 HRS to 2/11/2009 06:00

<b>Wellbore Name</b>			
BREAM A5			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09025.1.01		<b>Total Original AFE Amount</b> 260,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 12,213		<b>Cumulative Cost</b> 12,213	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/11/2009 00:00		<b>Report End Date/Time</b> 2/11/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Start rigging up on the well and pressure test as per the wellwork procedure, test all OK.Run in hole with 2.27" Gauge Ring to confirm clear access for the perforating gun, tagged HUD at 2675 mtrs MDKB, POOH. Lay down Halliburton and stand up Schlumberger and pressure test as per the wellwork procedure test all OK. Make up the 2 mtr Gun into the tool string and arm same, run in hole with the Power Jet Gun and perforate the interval from 2656 mtrs to 2658 mtrs MDKB with an underbalance of 150 psi flowed the well for 15 minutes and POOH.SDFD.			
<b>Activity at Report Time</b> Rigging up on the well, drift the well,			
<b>Next Activity</b> Run in and Perforate, run MPBT, dump water and Cement.			